

सेंट्रल ट्रांसमिशन यूटिलिटीऑफ इंडिया लिमिटेड  
**CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED**  
(Wholly Owned Subsidiary of Power Grid Corporation of India Limited)  
(A Government of India Enterprise)

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Ref: CTU/S/Conn & LTA

21<sup>st</sup> Oct, 2021

**As per Distribution List**

**Sub: 59<sup>th</sup> Meeting of Southern Region Constituents regarding LTA and Connectivity applications in Southern Region – Agenda and meeting Notice**

Dear Sir,

The 59<sup>th</sup> meeting of Southern Region Constituents regarding LTA and Connectivity applications in Southern Region is scheduled to be held on 28<sup>th</sup> October, 2021 through video conferencing.

Details in this regard are as below:

**Topic** : 59<sup>th</sup> SR Constituents Meeting regarding Connectivity & LTA  
**Date & Time** : 28<sup>th</sup> October, 2021, 10:30 AM  
**Meeting Link** : [Click here to join the meeting](#)

In this regard, please find enclosed agenda of the meeting which is also available on our website ([www.powergrid.in](http://www.powergrid.in) >> CTU Open Access).

It is kindly requested to join the meeting through above link and send confirmation of participation in this regard.

Thanking you,

Yours faithfully,

  
21/10/21  
(Anil Kr. Meena)  
Sr. DGM

**Distribution List:**

|  |  |
|--|--|
| <p><b>1. Chief Engineer (PSP&amp;A – I)</b><br/>Central Electricity Authority<br/>Sewa Bhawan, R.K.Puram,<br/>New Delhi – 110 066.</p>   | <p><b>2. Director (Transmission/GEC)</b><br/>Ministry of New and Renewable Energy,<br/>Block 14, CGO Complex,<br/>Lodhi Road, New Delhi – 110003</p>   |
| <p><b>3. Director (Transmission)</b><br/>Transmission Corp. of Andhra Pradesh<br/>Ltd. (APTRANSCO)<br/>Vidyut Soudha, Gunadala, Eluru Rd,<br/>Vijayawada, Andhra Pradesh – 520004</p>                  | <p><b>4. Member Secretary</b><br/>Southern Regional Power Committee<br/>29, Race Course Cross Road<br/>Bangalore – 560 009.</p>  |
| <p><b>5. Director (Grid Operation)</b><br/>Transmission Corp. of Telangana Ltd.<br/>Vidyut Soudha<br/>Hyderabad – 500 082<br/>Fax : 040-23321751</p>   | <p><b>6. Director (Transmission)</b><br/>Karnataka State Power Transmission<br/>Corp. Ltd., Cauvery Bhawan<br/>Bangalore – 560 009<br/>Fax : 080-22228367</p>  |
| <p><b>7. Director (Trans. &amp; System Op.),</b><br/>Kerala State Electricity Board Ltd.<br/>Vidyuthi Bhawanam, Pattom,<br/>P.B. No. 1028<br/>Thiruvananthapuram – 695 004.<br/>Fax : 0471-2444738</p> | <p><b>8. Director (Transmission Projects)</b><br/>Tamil Nadu Transmission Corporation Ltd<br/>(TANTRANSCO)<br/>6th Floor, Eastern Wing, 800 Anna Salai,<br/>Chennai – 600 002<br/>Fax : 044-28516362</p> |
| <p><b>9. Superintending Engineer –I</b><br/>First Floor, Electricity Department<br/>Gingy Salai, Puducherry – 605 001.</p>   | <p><b>10. Director (SO)</b><br/>POSOCO<br/>9<sup>th</sup> Floor, IFCI Towers, 61,<br/>Nehru Place, New Delhi – 110019</p>  |
| <p><b>11. Executive Director</b><br/>Southern Regional Load Dispatch Centre<br/>POSOCO<br/>29, Race Course Cross Road,<br/>Bangalore – 560009</p>  | <p><b>12. Director (Power System)</b><br/>Solar Energy Corporation of India Ltd.<br/>D-3, 1<sup>st</sup> Floor, A wing,<br/>Religare Building, District Centre,<br/>Saket, New Delhi – 110017</p>        |

## Connectivity Applicants

|  |  |
|--|--|
| <p><b>1. Shri Tejas Shinde</b><br/>Associate Project-Development<br/>Viento Renewables Private Ltd.<br/>306, Town Centre II, Andheri Kurla Road,<br/>Marol,Andheri East, Mumbai, Maharashtra<br/>Email: <a href="mailto:tejas.shinde@egreenpwr.com">tejas.shinde@egreenpwr.com</a><br/><a href="mailto:devanand.gorate@egreenpwr.com">devanand.gorate@egreenpwr.com</a></p>    | <p><b>2. Shri Rajesh Kumar Gupta</b><br/>Associate General Manager<br/>Adani Renewable Energy Holding Fifteen<br/>Ltd.<br/>4<sup>th</sup> Floor, South Wing, Adani Corporate<br/>House, Shantigram, S G Highway<br/>Ahmedabad, Gujarat-382421<br/>Email: <a href="mailto:rajesh.gupta@adani.com">rajesh.gupta@adani.com</a><br/><a href="mailto:rajasr.acharya@adani.com">rajasr.acharya@adani.com</a></p> |
| <p><b>3. Shri P. Krishnaiah</b><br/>Chief General Manager (IPC&amp;RAC)<br/><br/>Southern Power Distribution Company of<br/>Telangan Ltd. (TSSPDCL)<br/>6-1-50, Corporate Office, Mint Compound,<br/>Hyderabad, Telangana<br/>Email: <a href="mailto:seipctsspdcl@gmail.com">seipctsspdcl@gmail.com</a><br/><a href="mailto:ractsspdcl@gmail.com">ractsspdcl@gmail.com</a></p> | <p><b>4. Shri Sumitananda Roy</b><br/>AVP<br/>Renew Power Pvt Ltd<br/>Renew Hub, Commercial Block-1, Zone-6,<br/>Golf Course Road, DLF City Phase-V<br/>Gurugram-122009, Haryana<br/>Email: <a href="mailto:Sumitananda.Roy@renewpower.in">Sumitananda.Roy@renewpower.in</a><br/><a href="mailto:ashish.shukla@renewpower.in">ashish.shukla@renewpower.in</a></p>  |

## Agenda for the 59<sup>th</sup> Southern Region constituents meeting regarding Connectivity/LTA Applications in SR

### 1.0 Minutes of the 58<sup>th</sup> meeting of Southern Region constituents regarding Connectivity / LTA Applications

The minutes of the 58<sup>th</sup> meeting of Southern Region constituents regarding Long Term Access and Connectivity applications of Southern Region held on 29.09.2021 through video conferencing were issued vide letter dated 12.10.2021. As no comments/observations have been received, it is proposed that the minutes may be confirmed as circulated.

### 2.0 Proposal for grant of connectivity to the applications received from renewable energy sources

CTU has received Stage-I and stage-II Connectivity application in conformity with CERC Regulations in the month of Sept, 2021. Details of the application along with the proposal are given below:

#### Stage-I Connectivity:

| Sl. No. | Application No. | Applicant Name                 | Location                | Date of Application | Connectivity Sought (MW) | Nature of Applicant | Proposed Connectivity location | Start date of Connectivity | Proposed Tr. System for Connectivity  |
|---------|-----------------|--------------------------------|-------------------------|---------------------|--------------------------|---------------------|--------------------------------|----------------------------|---|
| 1.      | 1200003432      | Viento Renewables Private Ltd. | Thoothukudi, Tamil Nadu | 01.09.2021          | 150                      | Generator (Wind)    | Tuticorin-II GIS               | 01.12.2022                 | Through dedicated line of GRT Jewellers (India) Pvt Ltd – Tuticorin-II 230kV S/c line |

#### Stage-II Connectivity:

| Sl. No. | Application No. | Applicant Name                 | Stage-I Application no. & quantum | Location                | Date of Application | Connectivity Sought (MW) | Nature of Applicant | Proposed Connectivity location | Start date of Connectivity | Proposed Tr. System for Connectivity  |
|---------|-----------------|--------------------------------|-----------------------------------|-------------------------|---------------------|--------------------------|---------------------|--------------------------------|----------------------------|---|
| 1.      | 1200003442      | Viento Renewables Private Ltd. | 1200003432 (150 MW)               | Thoothukudi, Tamil Nadu | 13.09.2021          | 150                      | Generator (Wind)    | Tuticorin-II GIS               | 01.12.2022                 | Through dedicated line of GRT Jewellers (India) Pvt Ltd – Tuticorin-II 230kV S/c line |

M/s Viento renewables Pvt Ltd. (VRPL) has submitted above Stage-I & Stage-II Connectivity applications on basis of Power Purchase Agreement (PPA) signed between M/s VREPL and M/s SECI as Renewable Energy Implementing Agency (REIA) for seeking Stage-I & Stage-II Connectivity for 150 MW at Tuticorin-II substation for their windfarms in Thoothukudi, Tamil Nadu. In this regard, it is to mention that earlier also (in 52<sup>nd</sup> SR constituents meeting regarding Connectivity/LTA Applications in SR to be held on 31.03.2021) M/s VRPL was granted Stage-I and Stage-II connectivity for 80MW and 79.5MW respectively through dedicated line of GRT Jewellers (India) Pvt Ltd (M/s GRTJPL). M/s VRPL was required to submit Agreement with M/s GRTJPL for sharing dedicated system of M/s GRTJPL

for grant of Stage-II Connectivity. However, M/s VRPL has failed to submit the requisite agreement, therefore, Stage-II Connectivity application was cancelled.

Further, Tuticorin-II GIS S/s has been closed for grant of Connectivity with allocation of new 230kV bay, however enhancement in the Connectivity may be granted to the extent margins are available. M/s GRTJPL has been granted stage-II Connectivity for 150MW at Tuticorin-II GIS through GRT Jewellers (India) Pvt Ltd – Tuticorin-II 230kV S/c line and the dedicated transmission line is under implementation with minimum power transfer capacity of 300 MW. Accordingly, the dedicated transmission line has margins of 150 MW for grant of Connectivity to M/s VRPL.

In view of the above, it is proposed that Stage-I & Stage-II connectivity may be granted to Viento renewables Pvt Ltd for its 150 MW *Wind Project* at Thoothukudi, Tamil Nadu through dedicated Transmission System of M/s GRT Jewellers (India) Pvt Ltd. after receipt of the Agreement for sharing of dedicated transmission line between M/s VREPL& M/s GRTJPL.

Stage-I Connectivity grantee shall be required to update the quarterly progress of development of their generation project and associated transmission infrastructure online as per format RCON-I-M. The Stage-II Connectivity grantee shall furnish progress of the monitoring parameters on quarterly basis online in the format given at FORMAT-RCON-II-M by the last day of each quarter. Failure to update progress of the monitoring parameters shall be considered as adverse progress and, in such case, CTU shall approach the Commission for appropriate directions.

The Stage-II Connectivity grantees are required to sign the Transmission Agreement within 30 days from Grant of Stage-II Connectivity and shall furnish the applicable Connectivity Bank Guarantee (Conn-BG1) of Rs. 50 lakhs, no extension shall be granted on any ground. In case of failure to sign the Agreement and / or to furnish the Conn-BG1, Grant of Stage-II Connectivity shall be revoked without any prior notice.

Stage-II Connectivity grantees shall be required to complete the dedicated transmission line(s) and pooling sub-station(s) on or before six months after the scheduled date of commercial operation as intimated at time of making application for grant of Stage-II Connectivity. If the grantee fails to complete the dedicated transmission line within the stipulated period, the Conn-BG1 of the grantee shall be encashed and Stage-II connectivity shall be revoked.

Further, applicant shall abide by the provisions mentioned at Annexure-I with respect to grant of connectivity.

**Members may deliberate.**

### 3.0 Proposal for grant of LTA to the applications received from renewable energy sources

| Sl. No. | LTA Application No. | Applicant Name  | Nature of Applicant   | Location                  | LTA Quantum (MW) | Injection point                         | Drawl point  | Start date of LTA (as per application) | End date of LTA (as per application) |
|---------|---------------------|---|-----------------------|---------------------------|------------------|---|--|--|--------------------------------------|
| 1.      | 12000023459         | Adani Renewable Energy Holding Fifteen Limited                  | Generator (Wind)      | Lakundi, Gadag, Karnataka | 300              | Koppal PS, Karnataka                    | <b>On target basis :</b><br>i) Jaipur Vidyut Vitaran Nigam Limited, Rajasthan – 120.81 MW<br>ii) Ajmer Vidyut Vitaran Nigam Limited, Rajasthan – 81.42 MW<br>iii) Jodhpur Vidyut Vitaran Nigam Limited, Rajasthan – 97.77 MW | 10.03.2023                             | 10.03.2048                           |
| 2.      | 1200003420          | Southern Power Distribution Company of Telangana Ltd. (TSSPDCL) | Distribution Licensee | Telangana                 | 162.27           | Tuticorin-II GIS, Tuticorin, Tamil Nadu | Southern Power Distribution Company of Telangana (TSSPDCL)   | 19.02.2022                             | 18.02.2047                           |

**3.1** Regarding application at Sl. No.1 of M/s Adani Renewable Energy Holding Fifteen Limited (AREHFL) seeking grant of LTA for 300MW on target region basis from 10.03.2023 to 19.03.2048 with injection at Koppal PS and drawl in Rajasthan in Northern Region. It is to mention that Stage-II Connectivity for 300 MW has been granted to M/s AREHFL for its proposed 300MW wind power project at Lakundi, Gadag, Karnataka.

Presently, LTA of 600 MW has been agreed at Koppal PS with establishment of 400/220kV Koppal PS and Koppal PS – Narendra (New) 400kV (quad) D/c line. With the present proposal of grant of LTA to M/s AREHPL for 300 MW LTA, the total LTA quantum at Koppal PS become 900MW. With the proposal, total LTA at Koppal and Gadag REZ shall be 1360 MW (Koppal – 900 MW + Gadag - 460 MW), which shall be evacuated through Narendra New (GIS) S/s. System studies has been carried out along with reconductoring of Kolhapur (PG) – Kolhapur (MSETCL) 400kV D/c line with minimum capacity of 2100MVA / ckt. at nominal voltage which has already been agreed as Regional System Strengthening scheme. The study results are enclosed at **Exhibit-1**.

Accordingly, it is proposed to grant LTA to M/s AREHPL for its proposed 300MW wind power project at Lakundi, Gadag, Karnataka on target basis with start date of LTA as 10.03.2023 or availability of common transmission system & common system strengthening scheme, whichever is later.

#### Common Transmission System for LTA

- i. Establishment of 2X500 MVA, 400/220kV Koppal Pooling station near Munirabad/suitable location in Koppal distt.
- ii. Koppal PS – Narendra (New) 400kV (quad) D/c line

- iii. 2x125 MVA, 400kV bus reactor at Koppal PS

### **Common System Strengthening Scheme**

- i. Kolhapur (PG) (GIS) - Kolhapur (MH) 400kV D/c line reconductoring with HTLS conductor with capacity of at least 2100MVA at nominal voltage along with bay upgradation at both ends (as required)

- 3.2** Regarding application at Sl. No 2, M/s Power Distribution Company of Telangana Ltd. (TSSPDCL), sought LTA for 162.27 MW with start date of 19.02.2022 upto 18.02.2047 from 230MW solar based power project at Ettayapuram, Tuticorin of M/s NTPC Ltd. which has already been granted Connectivity at Tuticorin-II GIS S/s.

Presently LTA of 1640.1 MW has already been granted to RE developers at Tuticorin-II GIS S/s. out of which 950.1 MW is already under operation. The Tuticorin-II GIS PS has been established as part of Green Energy Corridor-I for integration of RE potential of 2.5 GW in the Tuticorin / Tirunelveli area of Tamil Nadu. Initially 2x500MVA ICTs were commissioned at Tuticorin-II and 3<sup>rd</sup> 500 MVA ICT is under advanced stage of implementation. Further, implementation of 4<sup>th</sup> ICT has been envisaged with the LTA exceeding 1500 MW. The Regulatory Approval for implementation of 4<sup>th</sup> ICT is awaited. As N-1 contingency criteria is not applicable for immediate connectivity of RE generating station and step up transformer at ISTS Grid S/s, accordingly, system studies were carried out with the consideration of 4X500MVA, 400/230kV ICT at Tuticorin-II PS. From the system studies, results enclosed at **Exhibit-I**, it is observed that line loadings are generally in order and no constraints are envisaged in evacuation/transfer of 162.27 MW of power from Tuticorin-II GIS to M/s TSSPDCL.

In view of above, it is proposed that LTA may be granted to M/s TSSPDCL for 162.27 MW with start date of LTA as 19.02.2022 or availability of transmission system for LTA, whichever is later.

### **Common Transmission System for LTA**

- 1X500 MVA, 400/230kV ICT (4th) at Tuticorin-II PS

### **Members may deliberate**

#### **4.0 Agenda for part operationalisation of LTA granted to M/s ReNew Power Pvt Ltd.**

M/s ReNew Power Private Limited (RPPL) has been granted Stage-II Connectivity & LTA of 300 MW for proposed wind farms in Chitradurga, Karnataka with the following details.

| Sl. No. | LTA Application No. | Applicant Name             | Nature of Applicant | Location               | LTA Quantum (MW) | Injection          | Drawal                          | Start date of LTA  |
|---------|---------------------|----------------------------|---------------------|------------------------|------------------|--------------------|---------------------------------|--|
| 1.      | 1200002343          | ReNew Power Pvt Ltd (RPPL) | Generator (Wind)    | Chitradurga, Karnataka | 300              | Hiriyur, Karnataka | NBPDCL – 138MW & SBPDCL – 162MW | 15.09.2021 or Availability of 1x500 MVA, 400/220 kV ICT (3 <sup>rd</sup> ) at Hiriyur whichever is later |

The part LTA of 100.8 MW has already been operationalized as per the request of M/s RPPL in the margins of 100 MW available in the existing transmission network which was agreed in the 3<sup>rd</sup> RPC-TP meeting held on 24.08.2021. M/s RPPL vide its letter dated 19.10.2021 has requested for further operationalization of part LTA on the existing network. The anticipated commissioning schedule for balance capacity is as below :

| Anticipated Capacity in MW | Tentative Date |
|----------------------------|----------------|
| 31.5 MW                    | November 2021  |
| 31.5 MW                    | December 2021  |
| 31.5 MW                    | January 2022   |
| 31.5 MW                    | February 2022  |
| 31.5 MW                    | March 2022     |
| 31.5 MW                    | April 2022     |
| 10.5 MW                    | May 2022       |

#### Members may deliberate

#### 5.0 Applications from RE developers situated in other regions with drawl in Southern Region

Following LTA applications were received in the month of Sept'21 for drawl in Southern Region:

| Sl. No. | Application No. | Applicant  | LTA Application date | Connectivity Injection Point | Connectivity Application | Drawl Point                   | Quantum of LTA (MW) | Start Date of LTA | End date of LTA |
|---------|-----------------|--|----------------------|------------------------------|--------------------------|-------------------------------|---------------------|-------------------|-----------------|
| 1       | 1200003418      | Southern Power Distribution Company of Telangana Limited (TSSPDCL) (Distribution Licensee) | 01.09.2021           | NTPC Kawas (WR)              | 1200002457               | TSSPDCL (Telangana), SR -Firm | 39.5                | 24.12.2021        | 23.12.2046      |
|         | 1200003419      | Southern Power Distribution Company of Telangana Limited (TSSPDCL) (Distribution Licensee) | 01.09.2021           | NTPC Jhanor (WR)             | 1200002930               | TSSPDCL (Telangana), SR -Firm | 14.11               | 09.11.2021        | 08.11.2046      |

The above LTA application is being taken up for discussion in the 64<sup>th</sup> meeting of WR for Connectivity & LTA Applications scheduled to be held on 28.10.2021. The present ATC for import of power from NEW grid to Southern Region grid is 17,500 MW out of which ATC of about 10020 MW has been already allocated for LTA (firm + target – 10003 MW) and MTOA (13.65 MW). The above LTA applications

involve transfer of 53.61 MW power from WR to SR grid and no constraints are envisaged for drawl of power in the existing transmission system. Accordingly, LTA may be granted based on available ATC

**Members may note.**

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## Annexure-I

The following provisions shall be applied with respect to grant of connectivity to RE projects to the ISTS Grid:

- The grant of Stage-I Connectivity shall not create any vested right in favor of the grantee on ISTS infrastructure including bays. Stage-I Connectivity grantee shall be required to update the quarterly progress of development of their generation project and associated transmission infrastructure/dedicated line as per format RCON-I-M by 30th day of June and 31st day of December of each year. Further, Stage-I Connectivity grantees who fail to apply for Stage-II Connectivity within 24 months from grant of Stage-I Connectivity shall cease to be Stage-I grantee and their Application fees shall be forfeited.
- If the capacity of the Stage-I Connectivity location is allocated to other Stage-II grantees, the balance Stage-I grantees shall be allocated Stage-II Connectivity to an alternate location.
- For optimization of ROW, it is proposed that transmission towers of various dedicated lines, up to 2-3 km periphery from the entry of the pooling station may be of Multi-circuit type. The generation developers/applicants associated with the various pooling stations may coordinate amongst themselves for implementation of such span/stretchers of the dedicated connectivity lines with M/C towers.
- The grant of Stage-I / Stage-II Connectivity shall not entitle an applicant to interchange any power with the grid unless it obtains LTA/MTOA/STOA for power transfer requirements. As grant of LTA may require transmission system strengthening, the applicants are advised to apply for LTA immediately, to enable timely transfer of power to the beneficiaries. Also as per the prevailing Transmission Planning Criteria of CEA, "N-1" contingency criteria may not be applied to the immediate connectivity of wind/solar farms with the ISTS/Intra State grid.
- Stage-II Connectivity Grantee shall sign the Transmission Agreement for Connectivity and submit the Connectivity Bank Guarantee (Conn-BG1 and Conn-BG2) to CTU within 30 days of issue of intimation. No extension of time shall be granted and in case of failure to sign the Agreement and / or to furnish the requisite bank guarantee, Stage-II Connectivity shall be cancelled under intimation to the grantee without any prior notice.
- Two or more Applicants may apply for Stage-II Connectivity at a common bay along with an agreement duly signed between such Applicants for sharing the Dedicated Transmission Line. The Stage-II Connectivity shall be granted to such Applicants subject to availability of capacity in the Dedicated Transmission Line. In such cases, Conn-BG1 and Conn-BG2, as applicable as per Clause 10.8 of the Revised RE Procedure, shall be submitted by each such Applicant.
- The Stage-II Connectivity grantee shall furnish progress of the monitoring parameters on quarterly basis in the format given at FORMAT-RCON-II-M by the last day of each quarter. Failure to update progress of the monitoring parameters shall be considered as adverse progress and in such case CTU shall approach the Commission for appropriate directions. Further, the Stage-II

Connectivity grantees shall be required to complete the dedicated transmission line(s) and pooling sub-station(s) as defined under para 11.2(A) of the Revised Detailed Procedure for RE. If the grantee fails to complete the dedicated transmission line within the stipulated period, the Conn-BG1 & Conn-BG2 of the grantee shall be encashed and Stage-II connectivity shall be revoked.

- Applicants after grant of Stage-II Connectivity to the grid shall have to furnish additional details to CTU for signing of “Connection Agreement” as per format given at FORMAT-CON-4. The finalized template of generation data for Solar and Wind based generation projects has been appended as additional sections at Para F (Details of Connection – Solar PV Station) and Para G (Details of Connection – Wind Generating Station) in the existing FORMAT-CON-4. The modified FORMAT CON-4 is available on our website ([www.powergridindia.com](http://www.powergridindia.com) >> CTU Open Access). The Applicants are advised to furnish such details as early as possible for enabling them have lead time for any type of access.
- The CTU will process the above information and will intimate the Connection details as per format given at FORMAT-CON-5. Pursuant to such Connection details, the applicant shall have to sign “Connection Agreement” with CTU prior to the physical interconnection as per format given at FORMAT-CON-6. In case the connectivity is granted to the ISTS of an inter-State transmission licensee other than the CTU, a tripartite agreement shall be signed between the applicant, the Central Transmission Utility and such inter-State transmission licensee, in line with the provisions of the Regulations.
- Applicants are required to submit the test reports supported vide undertaking as well as compliance certificate from manufacturer for all applicable provisions under the CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 (as amended thereof) (including the provisions of LVRT/HVRT, active power injection control, dynamically varying reactive power support, limits for Harmonic & DC current injection, Flicker limits etc.) from labs accredited by Govt./NABL/other recognized agencies. In case any discrepancies / incompleteness are found in the documents / test reports submitted to CTU, the connection offer (CON-5) / connection agreement (CON-6) shall not be processed further.
- Not limited to above, applicant shall comply all respective provision of revised procedure for “Grant of Connectivity to Projects based on Renewable sources to Inter – State Transmission System” and CERC Regulation (Grant of Connectivity, Long-term Access and Medium term Open Access in ISTS and related matters), 2009 and amendment thereof.
- CEA vide order dated 09.11.2020, has mandated all power generating stations of 0.5 MW or above capacity to register themselves on CEA e-portal and get a Unique Registration Number (URN). The same is required as per Regulation 11 of Technical Standards for Connectivity with the Grid Regulations, 2007 prior to physical inter-connection of the Generating station with ISTS Grid.

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# System Studies for grant of LTA



